PT TOBA BARA SEJAHTRA Tbk.

December 2018 Strictly Private & Confidential



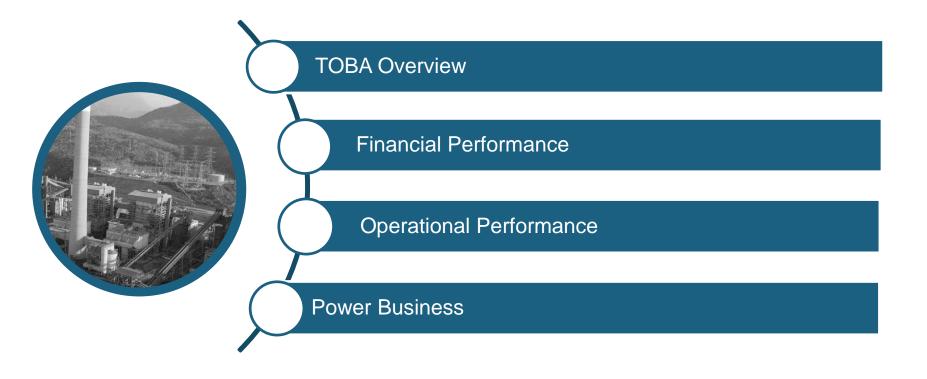


Disclaimer

These materials have been prepared by PT Toba Bara Sejahtra Tbk (the "Company"). These materials may contain statements that constitute forward-looking statements. These statements include descriptions regarding the intent, belief or current expectations of the Company or its officers with respect to the consolidated results of operations and financial condition of the Company. These statements can be recognized by the use of words such as "expects," "plan," "will," "estimates," "projects," "intends," or words of similar meaning. Such forward-looking statements are not guarantees of future performance and involve risks and uncertainties, and actual results may differ from those in the forward-looking statements as a result of various factors and assumptions. The Company has no obligation and does not undertake to revise forward-looking statements to reflect future events or circumstances.

These materials are for information purposes only and do not constitute or form part of an offer, solicitation or invitation of any offer to buy or subscribe for any securities of the Company, in any jurisdiction, nor should it or any part of it form the basis of, or be relied upon in any connection with, any contract, commitment or investment decision whatsoever. Any decision to purchase or subscribe for any securities of the Company should be made after seeking appropriate professional advice.



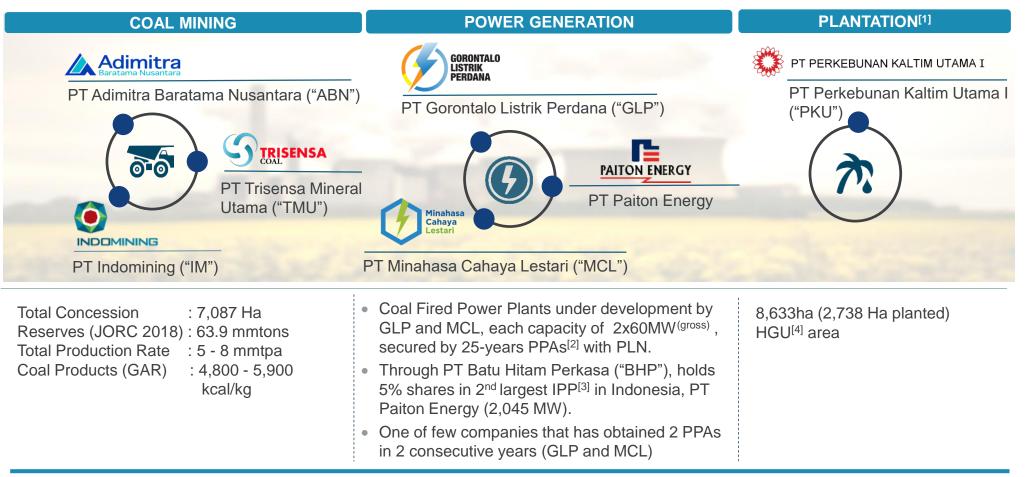






PT Toba Bara Sejahtra Tbk ("TOBA", "Toba Bara" or "Company")

Toba Bara is one of Indonesia's major energy companies. The Company has businesses primarily in thermal coal mining and power generation



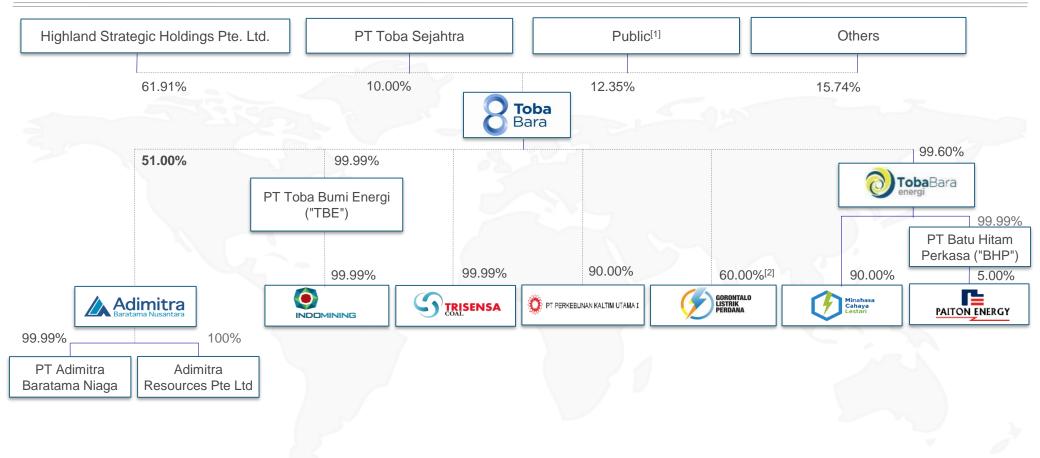
[1] TOBA owns PKU, which overlaps with ABN and TMU concessions

- [2] PPA: Power Purchase Agreement
- [3] IPP: Independent Power Producer

[4] HGU: Hak Guna Usaha (Right to Cultivate)



Ownership Structure

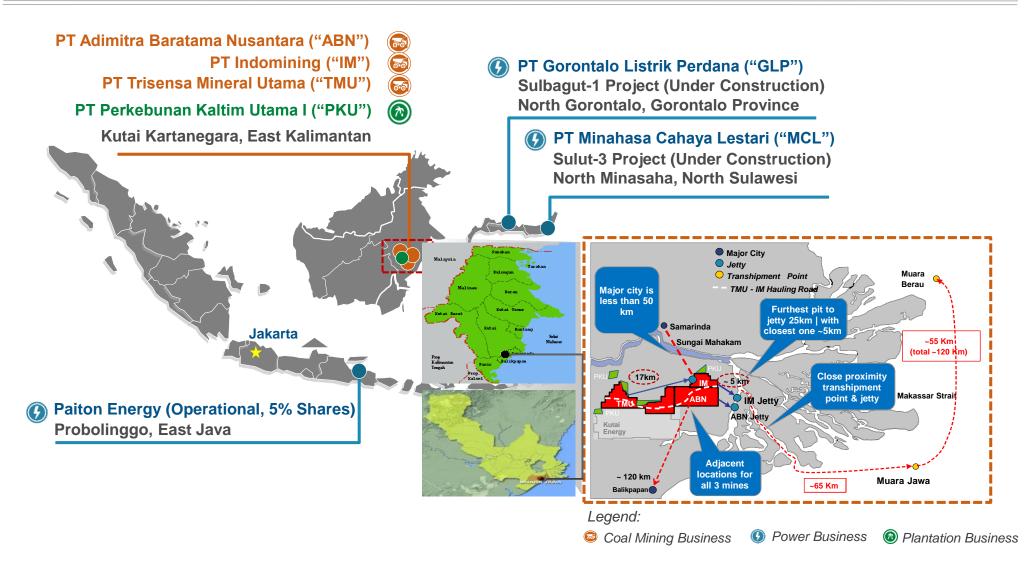


[1] Including Baring Private Equity as anchor investor

[2] Economic benefit of 80%, ownership subject to PLN (National Power Company) approval



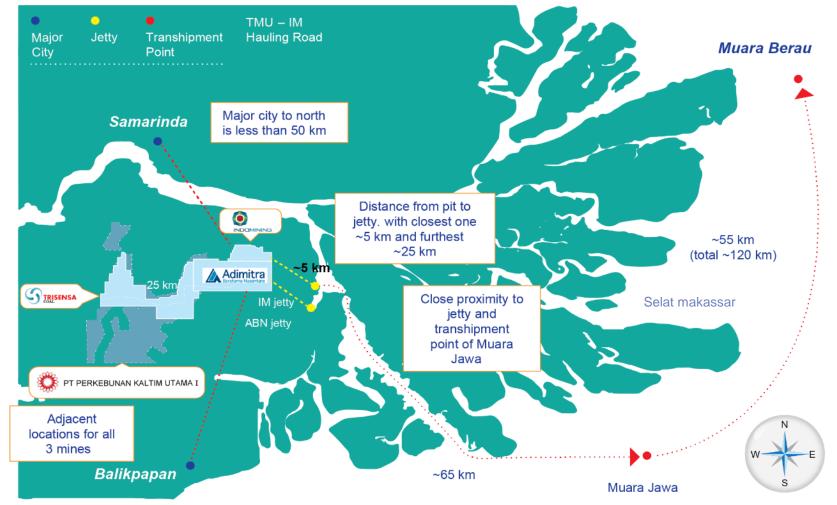
Geographical Location





Strategic Mine Location and Integrated Infrastructure

TOBA has a strategic mine location and integrated infrastructure (*Coal Processing Plant* (CPP), *hauling road*, *Overland Conveyor*, dan *Jetty*), which provide a competitive advantage for the company's operations





Transformation into an Integrated Energy Company

Toba Bara ("TOBA") is one of the country's leading coal producers and progressively expanding its power generation business with targeted generation net capacity of ~300MW by 2021

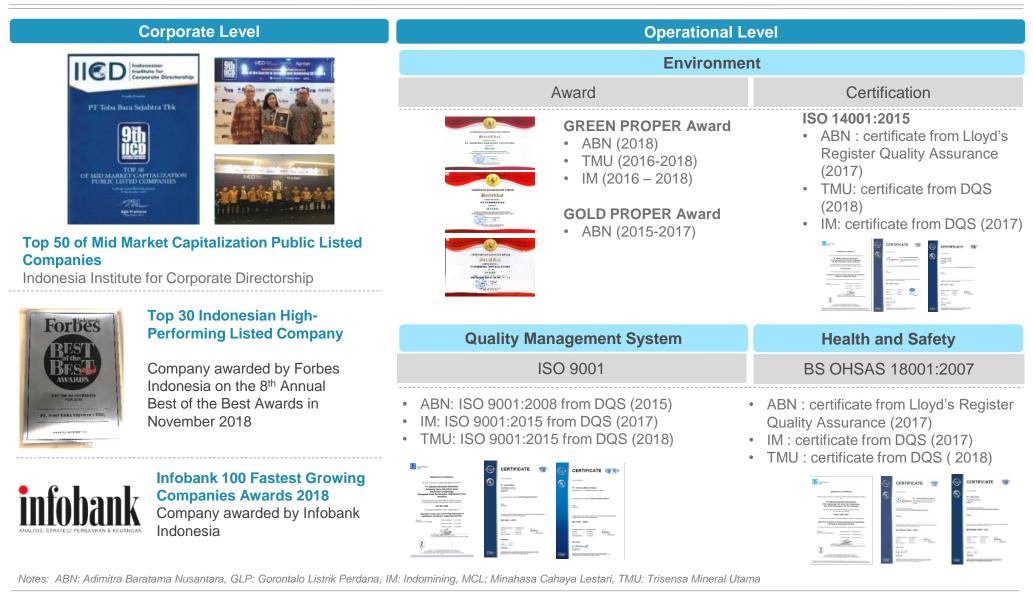








Achievement and Certification





53.7

2015

39.2

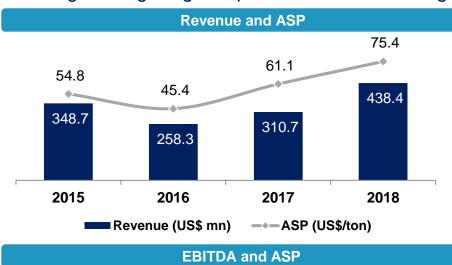
2016

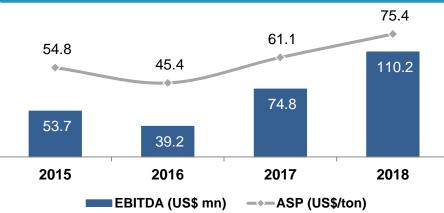
EBITDA (US\$ mn) —•—EBITDA/ton (US\$/ton)

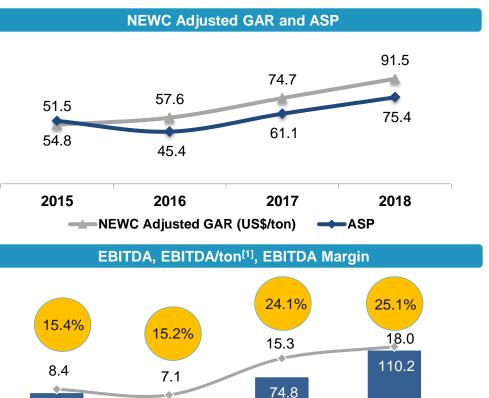


Financial Highlights

2018 saw an increase in Average Selling Price ("ASP") which directly correlates with the rise of NEWC coal index, resulting in a higher gross profit and EBITDA margins







2017

[1] EBITDA for mining business only

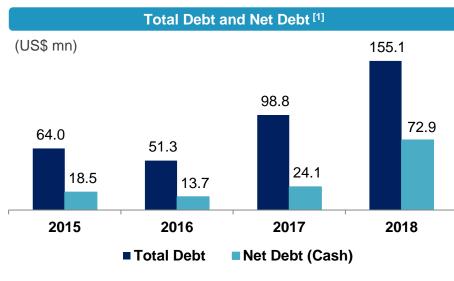
2018

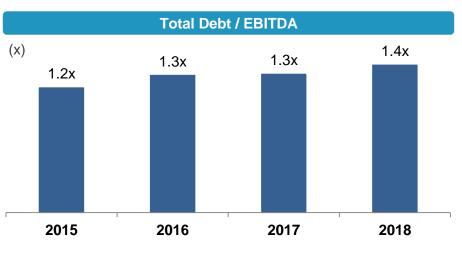
EBITDA Margin (%)



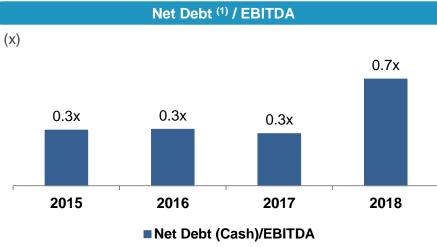
Credit Profile

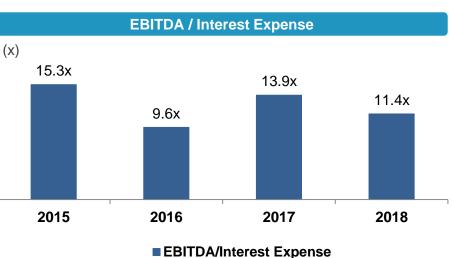
TOBA maintains balanced capital structure positioned to finance power plant projects





Total Debt/EBITDA





[1] Including cash and cash equivalent



FY 2018 Performance Summary

| Operational metrics | | 2017 | 2018 | Δ% |
|-----------------------------|----------|-------|-------|-------|
| NEWC Index | US\$/ton | 88.5 | 107.3 | 21.2% |
| Average Selling Price (ASP) | US\$/ton | 61.1 | 75.4 | 23.4% |
| Production Volume | mn ton | 5.0 | 5.4 | 8.0% |
| Sales Volume | mn ton | 4.8 | 4.9 | 2.1% |
| Stripping Ratio | x | 13.1 | 13.6 | 3.8% |
| FOB Cash Cost | US\$/ton | 40.0 | 49.6 | 24.0% |
| Financial metrics | | 2017 | 2018 | Δ% |
| Revenue | US\$ mn | 310.7 | 438.4 | 41.1% |
| EBITDA | US\$ mn | 74.8 | 110.2 | 47.3% |
| Profit for the Period | US\$ mn | 41.4 | 68.1 | 64.5% |
| EBITDA/Ton | US\$ mn | 15.3 | 18.0 | 17.6% |
| Financial Ratios | | 2017 | 2018 |] |
| Gross Profit Margin | | 30.3% | 28.3% | |
| EBITDA Margin | | 24.1% | 25.1% | J |

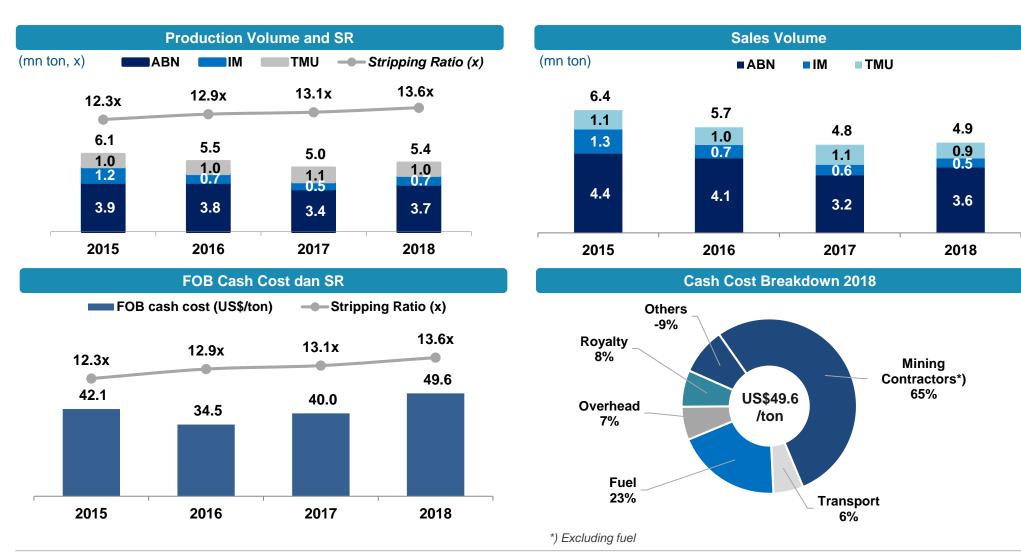
Operational Performance

and the second



Production Performance and FOB Cash Cost

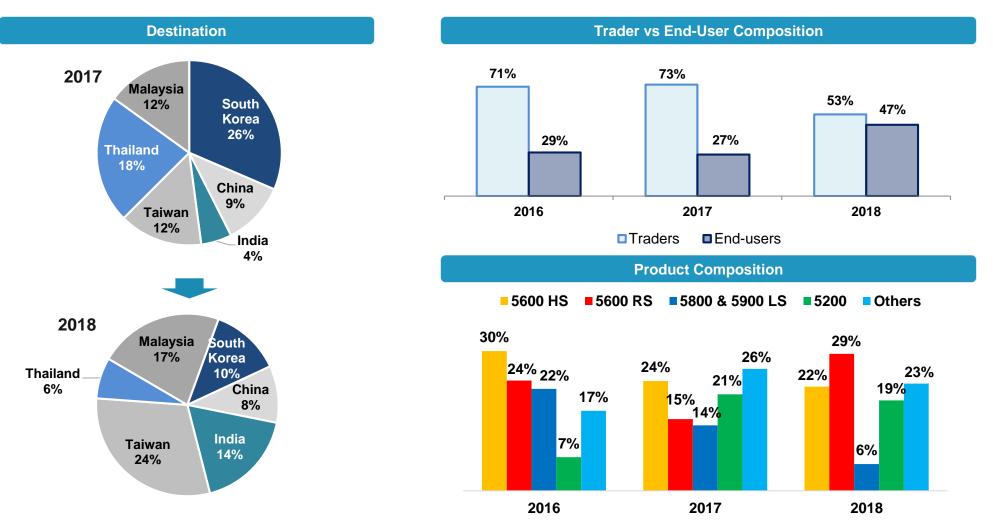
2018 saw higher mining FOB cash cost and slight increase in stripping ratio due to pre-stripping activities





Coal Sales Overview

TOBA adopts forward looking view of market conditions to adapt our marketing strategies to extracting most value for our coal



IM



Operational Activities

ABN



Maintenance of Sediment Pond Reduce mud sedimentation in SP 16, SP 03, and SP15 to improve the quality of water treatment in mining area



ABN Exploration Activities

Exploration Activities at "North West" Area to explore additional resources and reserves (new reserves)



ABN Geotechnical Assessment

Geotechnical Study which include CPT and SPT drilling for Project Development of pit "North West"



Drilling and Geotechnical Investigation at Pit & Disposal Area

- A. Full Coring drilling activities for geotechnical investigation
- B. Core Sampling
- C. Safety check during geotechnical drilling
- D. Coordinate pick-up of actual drilling point
- E. Core sample
- F. Sample inside corebox

TMU



TMU Exploration Activities Exploration in progress to obtain geological data for increasing current reserves/resources



Construction of TMU Operational Office

In July 2018, new TMU Office has been officially used



Corporate Social Responsibility

Strategies to improve the quality of life of locals are achieved through empowering 4 main pillars:





Education

- Teaching Assistant Program
- English Language Education Program and Football Academy
- Children Development Program (PAUD)
- School Bus Facilities & Scholarship Aid Program



Health

- Free Admission for Medical Examination and Treatment Program
- Health Center
 Revitalization Program
- Blood Donation Program



Social & Economy

- Residential's Refinement Program
- Cow's Breeding Program
- Local Business Development Program (Amplang Crackers & Abon Lele)
- Etawa Goat's Breeding Program



Environment

- Developing Multifunctional Forest in Mining Area
- Prov. East Kalimantan Access Road Renovation
- Maintainance Local Groundwater Wells & Pumps
- Normalizing & Cleaning Local Trench



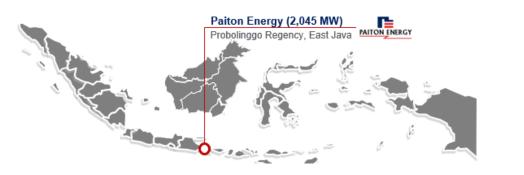


PT Batu Hitam Perkasa

On 12 December, 2018, TOBA completed the acquisition of 100% direct and indirect shares of PT Batu Hitam Perkasa ("BHP") which owned 5% stake in PT Paiton Energy ("Paiton")

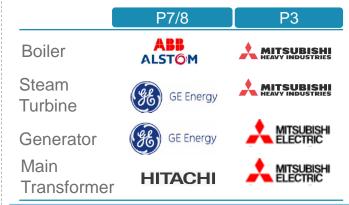
Established in February 1994, PT Paiton Energy was the first IPP in Indonesia

With capacity of 2,045 MW (net), Paiton operates under two PPAs, Unit P7/8 and Unit P3. Both are located in Probolinggo Regency, East Java. Paiton's P3 Unit is the first Super-critical Coal Fired Power Plant in Indonesia



| | Unit P7/8 | Unit P3 |
|--------------|-------------------|---------------|
| Net Capacity | 2 X 615 MW | 815 MW |
| COD | May and July 1999 | March 2012 |
| PPA Period | Until 2042 | Until 2042 |
| Technology | Subcritical | Supercritical |

As a contributor to 10% of Java-Bali power supply, Paiton is furnished with reliable and reputable equipment





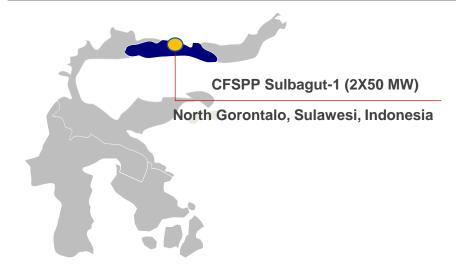
Paiton's Sponsors







PT Gorontalo Listrik Perdana: Sulbagut-1 Project



Project Overview

- Partnership Composition: TOBA (60%), PT Toba Sejahtra (20%)^[1],
 Shanghai Electric Power Construction (SEPC) (20%)
- PPA signed in July 2016 and Financial Close achieved in July 2017
 - Contract Period: 25 years
 - Project Value: US\$ 210 220 million
 - EPC Contractor: Shanghai Electric Power Corporation
- Target Commercial Operation Date (COD) in 3Q 2020

Progress Updates (as of 31 December 2018)

| Subject | Status | Remark |
|-----------------------|-----------|---|
| Land Acquisition | Completed | GLP has completed land acquisition |
| Commencement of Work | Effective | Commencement of worked started in July 2017 |
| Financial Close (PLN) | Effective | Financial close with PLN in July 2017 |
| Financing Agreement | Effective | Credit agreement signed in July 2017 |
| Construction | Progress | Undergo Piling activities for onshore and offshore (started in Q3 2018) |

^[1] Economic benefit was assigned to TOBA subject to PLN approval



Sulbagut-1 Activities



Progress Access Road





<u>Jetty</u>





PT Minahasa Cahaya Lestari: Sulut-3 Project



Project Overview

- Partnership composition: PT Toba Bara Sejahtra Tbk (90%), Sinohydro Corporation Limited (10%)
 - PPA signed on 7 April 2017, and effective on 10 January 2018
 - Contract Period: 25 years
 - Project Value: US\$ 205-210 million
 - EPC Contractor: Sinohydro Corporation Limited
- Commencement of Work started on 10 July 2018
- Financial Close achieved on 28 December 2018
- Target COD in 2021

Progress Updates (as of 31 December 2018)

| Subject | Status | Remark |
|-----------------------|-------------|---|
| EPC Contract | Completed | Signed on 9 July 2018 |
| Commencement of Work | Effective | CoW released on 10 July 2018 |
| Owner Engineer | Effective | Black and Veatch has been appointed as Owner Engineer |
| Land Acquisition | On-Progress | MCL has acquired 91% of total required land |
| Financing Agreement | Effective | Credit agreement signed on 21 December 2018 |
| Financial Close (PLN) | Effective | Financial close with PLN on 28 December 2018 |



Sulut-3 Activities





Contact us:

PT Toba Bara Sejahtra Tbk

Treasury Tower, Level 33 District 8,SCBD Lot 28

JI. Jend Sudirman Kav.52-53 Senayan Kebayoran baru Jakarta 12190, Indonesia T: 62-21-50200353 F: 62-21-50200352 corsec@tobabara.com